#### RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, CHAIRMAN RYAN SITTON, COMMISSIONER WAYNE CHRISTIAN, COMMISSIONER

INTERNAL
OIL AND GAS DIVISION
SANTOS GONZALES JR., P.E.,
ASSISTANT DIRECTOR, FIELD OPERATIONS

#### MEMORANDUM

TO:

Chairman Christi Craddick Commissioner Ryan Sitton Commissioner Wayne Christian

THROUGH:

Wei Wang, Interim Executive Director

Lori Wrotenbery, Director

Oil and Gas Division

FROM:

Santos Gonzales, Assistant Director

Oil and Gas Division

DATE:

November 7, 2017

SUBJECT:

Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2017, 4th Quarter

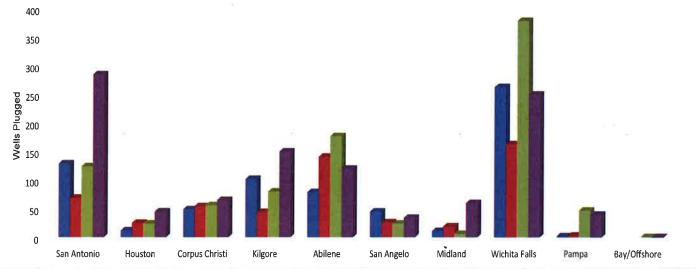
Well Plugging: The 4th quarter performance for State-Managed Plugging includes 457 wells plugged with a total expenditure of \$6,273,399 using Oil and Gas Regulation and Cleanup (OGRC) funds. This includes wells for which the files have been formally closed in Austin. Additionally, during the 4th quarter, 330 wells were approved for plugging with State funds. State Managed-Plugging completed and closed files on a total of 918 wells at a cost of \$11,663,683 during fiscal year 2017. The actual wells plugged and expenditure by district for fiscal years 2015, 2016 and 2017 and the well plugging goals and budgets by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$14,443,872.

Site Remediation: The 4th quarter performance for Site Remediation includes 116 cleanup activities completed with a total expenditure of \$1,919,792. One hundred and one (101) of these activities were completed with the use of OGRC funds and 15 were completed with the use of grant funds. Additionally, during the 4th quarter, 64 cleanup activities were authorized for cleanup with State funds. Site Remediation has completed and formally closed a total of 218 cleanup activities during the fiscal year, of which 203 were completed with the use of OGRC funds and 15 were completed with grant funds. The actual remediation activities and expenditure by district for fiscal years 2015, 2016, and 2017 and the goals for the Site Remediation activities by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$2,685,568.

KCW Attachments:

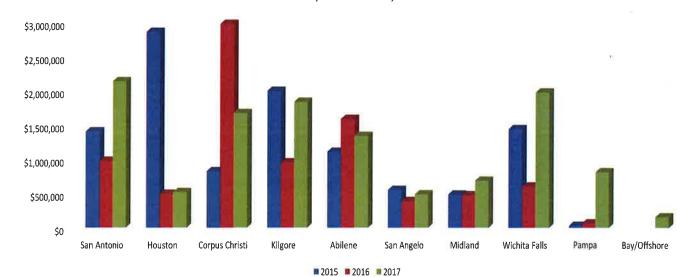
cc Wei Wang, Interim Executive Director Lori Wrotenbery, Director, Oil & Gas Division Peter G. Pope, P.G., Manager, Site Remediation

## Field Operations/Well Plugging Oil Field Cleanup Program 4th Quarter FY 2017 Wells Plugged FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 17 Plugging Goal



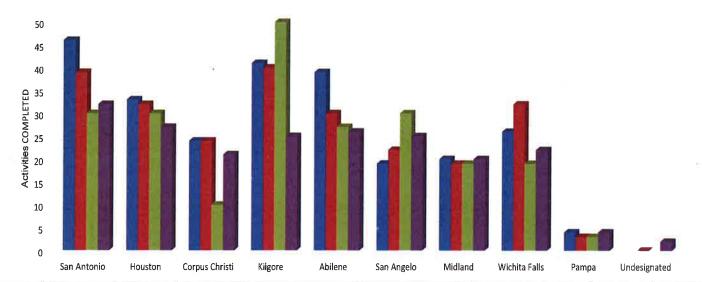
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	129	12	49	102	79	45	11	263	2		692
2016	69	25	54	44	141	26	19	163	3		544
2017	124	24	56	80	177	24	6	379	47	1	918
2017 Goal	285	45	65	150	120	34	60	250	40	1	1,050

### Field Operations/Well Plugging Oil Field Cleanup Program 4th Quarter FY 2017 Plugging Expenditures FY 15 Actual, FY 16 Actual, FY 17 Actual



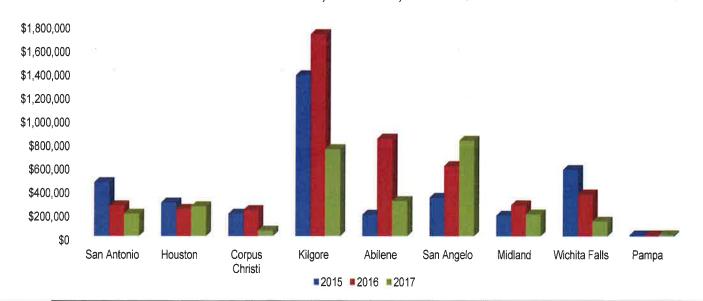
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	\$1,408,785	\$2,866,873	\$826,712	\$2,002,672	\$1,112,365	\$553,421	\$485,677	\$1,444,956	\$29,713		\$10,731,174
2016	\$978,717	\$495,667	\$2,984,700	\$955,527	\$1,592,590	\$390,658	\$476,943	\$606,674	\$65,462		\$8,546,937
2017	\$2,143,683	\$521,026	\$1,677,982	\$1,842,987	\$1,344,286	\$489,406	\$689,522	\$1,981,635	\$815,647	\$157,510	\$11,663,683

#### Site Remediation Oil Field Cleanup Program 4th Quarter FY 2017 Activities Completed FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 17 Cleanup Goal



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
2015	46	33	24	41	39	19	20	26	4		252
2016	39	32	24	40	30	22	19	32	3	0	241
2017	30	30	10	50	27	30	19	19	3		218
2017 Goal	32	27	21	25	26	25	20	22	4	2	204

# Site Remediation Oil Field Cleanup Program 4th Quarter FY 2017 Cleanup Expenditures FY 15 Actual, FY 16 Actual, FY 17 Actual



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
20	\$457,220	\$285,238	\$190,926	\$1,368,424	\$182,873	\$327,408	\$176,456	\$565,678	\$10,105		\$3,564,328
20	\$260,469	\$231,043	\$220,776	\$1,718,564	\$830,034	\$596,977	\$264,633	\$358,306	\$10,020		\$4,490,823
20	17 \$189,890	\$254,321	\$47,048	\$740,657	\$299,485	\$813,450	\$187,645	\$127,122	\$12,862		\$2,672,481